

# Downslope-shifting pockmarks: interplay between hydrocarbon leakage, sedimentations, currents and slope's topography

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## Abstract

Pockmarks in Pliocene-Quaternary continental slope deposits offshore Angola show features related to: (1) fluid leakage craters that formed repeatedly, (2) authigenic methane-derived carbonates that indicate the (former) presence of hydrocarbons and (3) erosional–depositional structures that are clearly related to current activity. Depending on topography, the pockmarks show differing development: “Advancing Pockmarks” preferentially developed on regional slopes or inclined topography ( $> 2.5^{\circ}$ – $3^{\circ}$ ). They arranged in a chain-like pattern and mimic the outline of buried turbidite channels below. These pockmarks and their infill migrated downslope in response to shifting vents. “Nested Pockmarks” occur in gently sloping areas ( $< 2^{\circ}$ ). Their isolated conical infill records slope-parallel migration within a specific depth range pointing to the influence of contour currents. Both pockmark types are long-lived and they record preferential fluid migration along specific pathways, which developed at the downcurrent sidewalls of pockmarks due to flow separation initiating “cavity flow” within the pockmarks. The durable specific migration paths include pockmark sidewalls, vertically stacked erosional-interface of sediment waves, or entire pockmark bodies. The vertical extent of both pockmark types from End Miocene to the present-day seafloor documents various intensities of episodic fluid bursts followed by periods of quiescence and fill.

Keywords Pockmark migration · Pockmark infill · Hydrocarbon leakage · Angola

## INTRODUCTION

Pockmarks are topographic depressions originating from fluid (water, oil, and/or gas) expulsion at the seafloor. Their formation has been widely studied (see Judd and Hovland 2007, and references therein). Classic examples of present-day or buried pockmarks appear in vertical section often as v-shaped craters with simple draping or aggrading infill (cf. Hovland and Judd 1988; Kelley et al. 1994; Judd and Hovland 2007; Çifçi et al. 2003).

Aligned pockmarks or strings of pockmarks were discovered first in the Norwegian Trench by Hovland (1981). Subsequently, pockmarks aligned above buried channels were found, for instance in the area of the West Africa continental margin (Haskell et al. 1997; Pilcher and Argent 2007), the Niger Delta and offshore (Davies 2003; Cauquil et al. 2003; Benjamin et al. 2015), the Lower Congo Basin (Gay 2002; Gay et al. 2003), the Gulf of Guinea (Coterill et al. 2005), the Rio Muni Basin (Jobe et al. 2011), and offshore Angola (Maroga 2008; Ho et al. 2012b). The spatial coincidence of pockmark strings and turbidite channels suggests that the latter acted as leaking hydrocarbon reservoirs offshore western Africa (Gay et al. 2003; Cauquil et al. 2003). Leakage sites are preferentially located along the channel margins where the mechanical resistance of the overburden is the lower (cf. Gay et al. 2003; Pilcher and Argent 2007; Jobe et al. 2011). This implies that turbidite channels underwent an increase in pore pressure and served as reservoirs for upward migrated fluid (Gay 2002; Gay et al. 2003).

Vertical stacking of buried pockmarks are caused by reactivation of fluid leakage (Hovland 1981; Mazzotti et al. 1987; Çifçi et al. 2003; Moss 2010). Therefore, variations of pockmark size and morphology along a vertical succession can be used to reconstruct the evolution of fluid venting intensity through time (Ho et al. 2012a). In contrast to purely aggradational pockmark succession, slant stacked, or lateral-shifted pockmarks, both buried and modern, have been recognized in a few studies (e.g. Curzi and Veggiani 1985; Dimitrov and Dontcheva 1994; Baraza and Ercilla 1996; Casas et al. 2003; Pilcher and Argent 2007; Dondurur and Çifçi 2009; Maroga 2008; Andresen and Huuse 2011; Ho et al. 2012b). Their formation mechanism, however, has not been addressed in detail yet. Besides recurrent fluid leakage, the formation of slanted stacked pockmarks must involve additional factors and processes that led to their lateral shift (Maroga 2008; Ho et al. 2012b). For example, bottom current activity has been suggested to cause polyphase filling and lateral shift of seafloor depressions (Heiniö and Davies 2009).

It is the purpose of the present paper to describe and to analyse vertical successions of shifted pockmarks lined up above channels, in particular to decipher the relationship between fluid leakage, bottom currents, infill processes, and seafloor topography. Conceptual models for these, so far undescribed shifting pockmarks, are proposed based on their geometries shown on seismic sections and two-way time (TWT) maps of selected horizons. In this study area, pockmarks of the given type are either buried or occur on the present-day seafloor. This study is based on selected buried pockmarks that developed along two palaeo-channel complexes. The proposed conceptual models are applicable for both ancient and modern pockmarks. Pockmark appears to be useful to reconstruct the local bottom-current direction and the depositional environment on the seafloor. In addition, they provide information about hydrocarbon migration processes including timing and flux variations.

## SEISMIC DATA, METHODS AND TERMINOLOGY

This study is based on 3D seismic data obtained in the Lower Congo basin in ~ 800–1650 m water depth. The investigated survey has a vertical resolution of 5–7 ms TWT (~ 4–6 m) in the first second of the investigated interval and a bin size of  $6.25 \times 6.25 \text{ m}^2$ . Its dominant frequency is 55–80 Hz. The seismic data have been processed to zero phase and then interpreted using the in-house software of Total S.A., Sismage<sup>®</sup> (Guillon and Keskes 2004). For the seismic images, the following colour code is utilised. Amplitudes are represented with a dual-polarity palette being white at zero. Positive amplitudes (= downward increase of acoustic impedance) are represented by a white–yellow–red trend, while negative amplitudes (= downward decrease of impedance) are displayed on a grey scale, with the most negative amplitude in black. For a detailed structural analysis of pockmarks, individual horizons within the infill have been picked manually and examined in a 3D viewer. Well data are unavailable for the studied interval. Ages of horizons and information on lithostratigraphy are sourced from Total S.A.'s confidential internal reports (Vignau et al. 2000). The studied deposits were subdivided into intervals separated by horizons of proven or tentative age, labelled Ma and H, respectively.

For the pockmark features addressed in this study, the following terminology is applied:

- Individual pockmarks are roughly conical erosional forms being nearly circular in plane view.
- For simplification, the term “pockmark” is applied indistinctively for both the active or buried corresponding
- structures.
- Upslope/downslope refers to the regional slope. For most of the study area, downslope means SW-wards and upslope NE-wards.
- Upcurrent (lee)/downcurrent (stoss) refer to cases where the current direction is known. Progradation is used for downcurrent migration of sediment infill in depressions and retrogradation for upcurrent migration.
- Far field refers to the area surrounding a pockmark (Ho et al. 2012a, b).

## GEOLOGICAL CONTEXT AND OCEANOGRAPHY

### Regional structures, local setting and stratigraphy

The study area is located in the Lower Congo Basin, offshore Angola, (Fig. 1a; Broucke et al. 2004). This continental margin formed during the break-up of Gondwana, by opening of the South Atlantic in the Early Cretaceous (Mascle and Phillips 1972; Larson and Ladd 1973). The syn-rift sequence (Neocomian to early Aptian) is mainly composed of continental and lacustrine deposits capped by up to 1000 m thick Aptian evaporites (Marton et al. 2000). Transgression during the post-rift phase led to marine carbonate deposits during the Aptian, and then shale-dominated deposits during the Late Cretaceous. Sedimentation rates increased abruptly from the Oligocene onwards, with significantly enlarged input of terrigenous siliciclastics (Liro and Dawson 2000; Lavier et al. 2001; Séranne and Anka 2005).

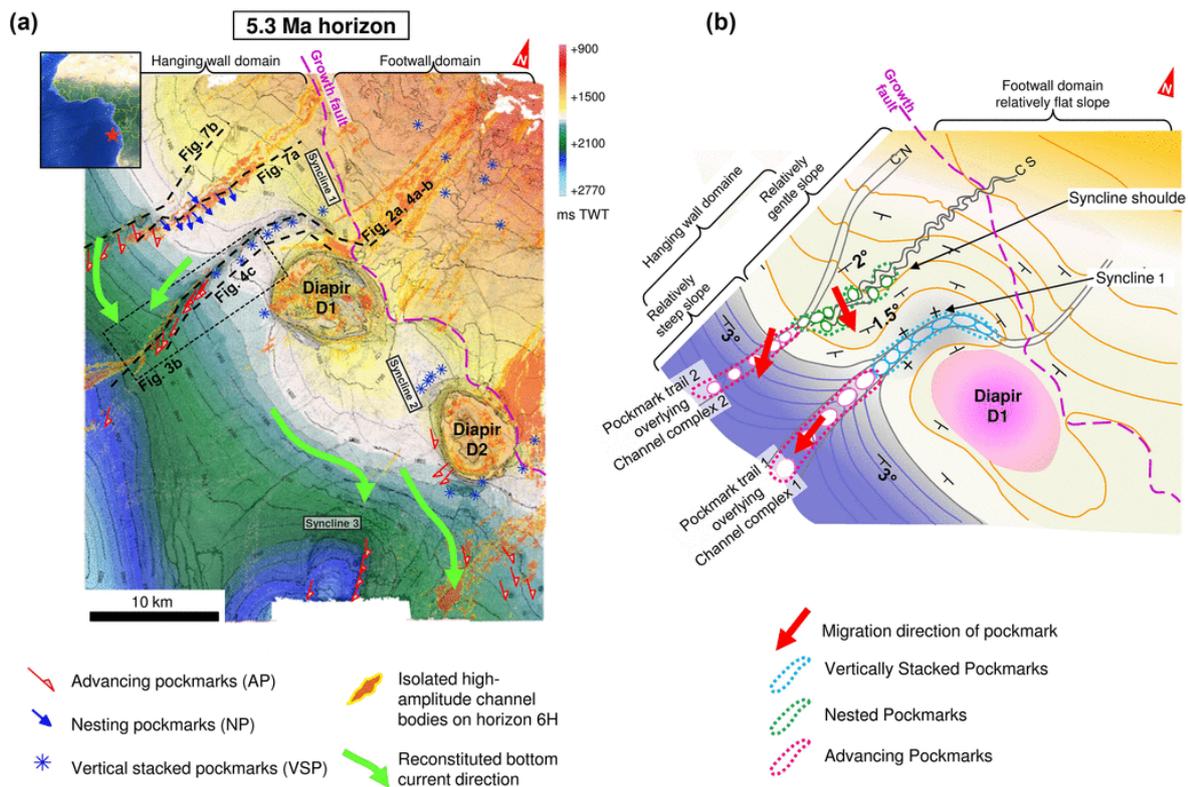


Fig. 1 Maps of the study area showing the main geological features. **a** Two-way time map and isobath lines of horizon 5.3 Ma overlain by map of isolated high-amplitude channel bodies (at horizon 6H). The position of each type of pockmark is marked. **b** Schematic map (not to scale) of the NW corner on the 5.3 Ma horizon shown in (a). Inclination of the 5.3 Ma horizon is indicated by digits. Two pockmark trails occur above two underlying channel complexes (CC1 and CC2). Channel Complex 2 is composed of two upstream branches, Channel North (CN) and Channel South (CS) that merge downstream. Lateral shift of advancing pockmarks and Nested Pockmarks is indicated by a red arrow. Advancing pockmarks are restricted to steeply inclined channel segments ( $> 3^\circ$ ), while nested pockmarks and vertically stacked pockmarks occur in or adjacent to gently sloping channel segments ( $< 1.5^\circ$ – $2^\circ$ )

Thereafter, extensive turbidite systems sourced from the ancestral Congo River started to develop in the study area (Séranne and Anka 2005). Oligocene and Miocene turbidites act as prolific oil dominated hydrocarbon reservoirs, mostly feed by upper Cretaceous source rocks (Broucke et al. 2004).

Gravitational gliding over the Aptian evaporites played a major role in the late Cretaceous-Cenozoic structuration of the basin. With respect to deformation three domains are distinguished (Broucke et al. 2004): (1) extension dominates in the upslope part with listric faults and rafts detaching on the salt, (2) translation in the middle part is characterized by salt diapirs and normal faults, and (3) compression in the distal part is expressed by folds and thrusts with salt canopy. The study area is located in the translational domain. A major growth fault or synsedimentary normal fault, striking NW–SE, parallel to the continental shelf and dipping seaward, divides the area into footwall and hanging wall domains (Fig. 1a). The hanging wall slope becomes significantly steeper (from  $1.5^\circ$  to  $3^\circ$ ) ~ 10 km to the SW of the growth fault (Fig. 1b). Numerous normal faults structure the footwall domain, while the hanging wall has rollover morphology. The fault was active during the Miocene and is sealed by Pliocene

deposits (Ho 2013; Fig. 2a). Two salt diapirs (D1 and D2 on Fig. 1a) affect the hanging wall topography. Salt withdrawal Syncline-1 formed adjacent to Diapir-1 in the NW, approximately since the Early Miocene (Fig. 1b); while Syncline-2 and -3 occurred next to Diapir-2. After the Miocene no major tectonic event was recorded in the study area (Philippe 2000; Ho 2013).

The Neogene to Quaternary sedimentary succession within the study area consists of well-bedded hemipelagic sediments (Broucke et al. 2004; Vignau et al. 2000). Two late-Miocene turbidite channel complexes oriented NE–SW incise Upper Miocene strata (Ho et al. 2012a). Channel Complex 1 (CC1) bends around the NW flank of Diapir-1. Channel Complex 2 (CC2) in the NW flank of Syncline-1, is composed of two sets of channels (Fig. 1b), Channel North (CN) and Channel South (CS) (Fig. 1b), both of which merge downdip on the regional (hanging wall) slope. Above the NE part of CC1 next to Diapir-1, sedimentary undulations are observed in the interval of Late Miocene. Pockmarks and other fluid venting structures occur in an interval between the Middle Miocene and the present-day seafloor within the deposits covering channel complexes (Fig. 2b, c). The studied pockmarks are located within Pliocene-Quaternary interval, which has been deformed by polygonal faults (Ho et al. 2013, 2016).

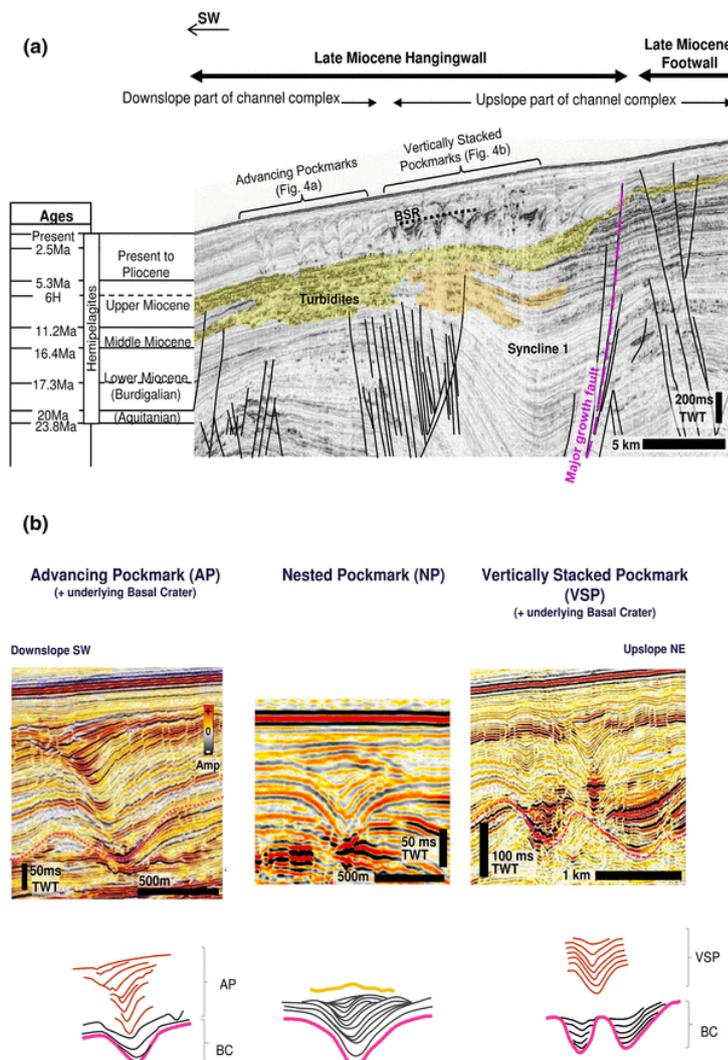


Fig. 2 Seismic profiles showing the main geological features of the study area and their stratigraphic location. **a** Section of Channel Complex 1 (see Fig. 1 for location). The major growth fault divides the study area into footwall and hanging wall domain. The part of channel that crosses the footwall domain and Syncline-1 in the hanging wall domain is called upslope part. The part of channel on the slope downward Syncline-1 toward SW is called downslope part. Vertically stacked pockmarks are located above the upslope part of the channel, whereas advancing pockmarks are located above the downslope part. **b** Seismic sections and interpretative drawing of the three types of studied pockmarks

## **Regional currents**

To decipher the potential role of bottom current activity on the formation and migration of pockmarks, the palaeoceanographic setting of the study area during the Miocene is reviewed. There is little information specific to the deep-marine currents during the Miocene and Pliocene in the study area. However, the stratigraphic distribution of current induced sedimentary features suggests that the general pattern of present-day oceanic circulations established during the late Miocene (e.g. Séranne and Abeigne 1999; Berger et al. 2002; Gong et al. 2016). The modern circulation pattern is, therefore, used in first approximation as an analogue of the Neogene oceanic circulation.

The study area is located in the transition between North Atlantic Deep Water (NADW) and Antarctic Intermediate Water (AAIW) (van Bennekom and Berger 1984) in the water depth of 700–1300 m. Downslope currents of varying strength have been recorded within the Congo canyon-channel system (e.g., Vangriesheim et al. 2009a, b), while high-energetic turbidity currents may occur at a rate of 66 events/100 years as estimated from cable breaks offshore Congo (Heezen et al. 1964).

Outside of the study area, upwelling occurs north and south of the Congo River mouth, at ~ 5°S and ~ 7°S, respectively (Lutjeharms and Meeuwis 1987). Similarly, about 200 km north of the study area, deep channels incised into Miocene slope deposits have been used as indicators of upwelling currents in 500–1500 m water depth (Séranne and Abeigne 1999). In contrast, in the study area sedimentary structures indicating upwelling currents have not been observed.

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## **RESULTS**

### **Pockmark morphology**

Several types of pockmarks have been observed in the study seismic survey. Pockmarks among the same type can be either buried or active (Figs. 2b, 11 in Appendix). They are classified according to their infill pattern and the position of their apex center (Fig. 2b):

1. “Vertically Stacked Pockmarks” (VSPs)
2. “Advancing Pockmarks” (APs)
3. “Nested Pockmarks” (NPs)
4. “Basal Craters” (BCs)

VSPs are characterised by vertically stacked, draping infill or different generations of pockmarks develop along the same vertical axis (e.g. Hovland 1981; Mazzotti et al. 1987; Çifçi et al. 2003; Moss 2010). They have already been widely investigated (see Introduction”), therefore, their formation is not addressed here. APs have been only briefly investigated (Ho et al. 2012b), while NPs have never been reported in the literature. The latter two types of pockmarks are examined in detail.

## Pockmark types

### Advancing pockmarks (APs)

They are defined as downslope tilted stack of individual, consecutively overlapping pockmarks (Fig. 3a). APs are circular in plane view (Fig. 3b; Ho et al. 2012b). The diameter of individual pockmarks varies from 300 to 600 m and their depths is < 50 ms TWT. The height of the pockmark stack is between 50 and 300 m. The horizontal shifting distance of APs ranges from 60 to 300 m (Fig. 12 in Appendix). The majority of APs occur in Pliocene hemipelagic deposits while some of them are present on the modern seafloor, but being smaller (Fig. 11a in Appendix). Most of APs are arranged parallel to underlying turbidite channels (Fig. 1b; see also Fig. 4). To decipher their formation, analysing the cross-sectional characteristics is essential.

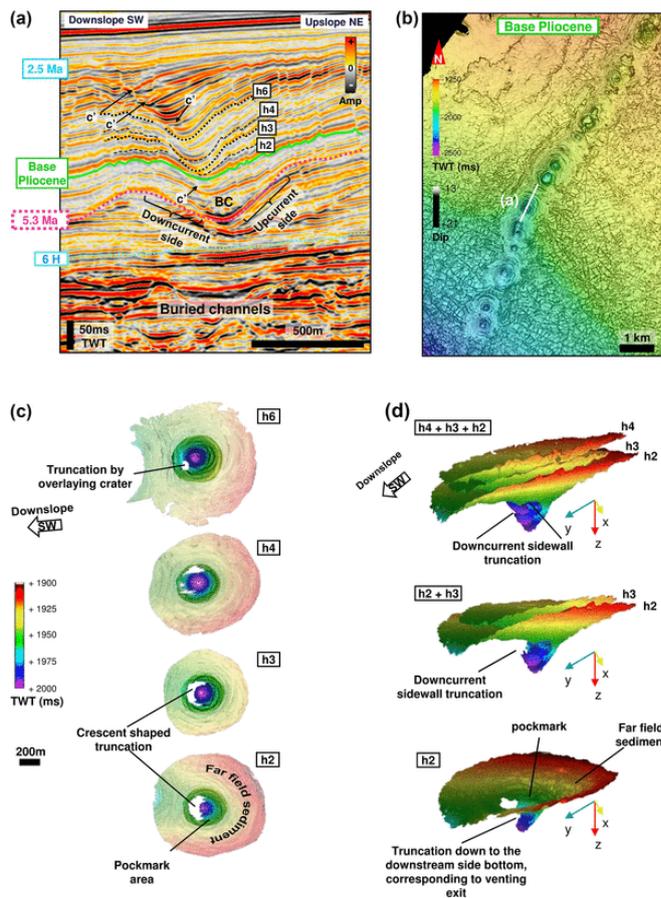


Fig. 3 Detailed characteristics of advancing pockmarks (APs). **a** Longitudinal section (parallel to the direction of greatest slope) of an AP [see **(b)** for location]. Large basal crater labelled BC; rejuvenated craters labelled c'. **b** TWT map and superimposed dip map showing trail of basal craters below APs. **c** TWT map and superimposed dip map of selected horizons h1–h6 within the AP shown in **(a)**. Oval areas indicate the far field sediment around pockmark. A crescent-shaped truncation is visible on each horizon. **d** Infill layer of AP (horizons h2, h3, h4) in 3D-view showing truncation at down-current stoss sidewalls in 3D view

1. In a generally aggrading setting, AP's infills exhibit pronounced asymmetry in longitudinal section recording a downslope shift. The pockmarks and their far fields are draped with several generations of isopach sediment layers except a specific area on the downcurrent sidewall. The infill on the upcurrent sidewall of pockmarks is in continuity with the upcurrent far field (Fig. 3a). In contrast, on the downcurrent sidewall, infill reflections are discontinuous and appear truncated within the lower to the middle upper part of the pockmark sidewall. The interruption is often crescent-shaped in map view (Fig. 3c; in 3D view Fig. 3d).
2. Occasionally, reflections on the upcurrent sidewall thicken towards the pockmark centre and may continue on the downcurrent sidewall only for a short distance and then taper out (e.g. h2, h5 in Fig. 3a).
3. Different generations of pockmark craters have been observed (c' in Fig. 3a). They appear as recurrent downward convex truncations cutting previous depressions and their infills at the downcurrent sidewalls. The truncating craters are called rejuvenated craters in this study.
4. Towards the top of APs, the depth of the depressions decreases, until the depression is filled and conformably overlain by Quaternary sediments. The detailed architecture of APs is shown in Fig. 13 in Appendix.

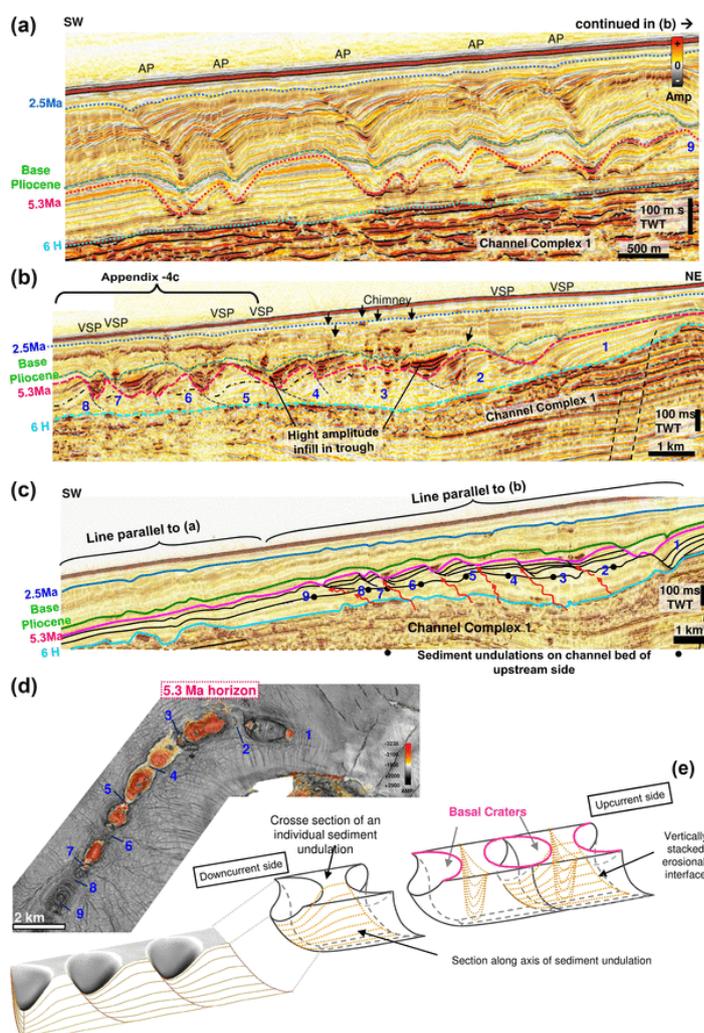


Fig. 4 Pockmark Trail 1 above Channel Complex 1 (CC1); see Fig. 2a for full profile. **a** AP trail at downslope side of CC1. **b** VSPs above sediment undulations (blue numbers) at upslope side of CC1. Major growth faults are located NE of this profile. Black arrows indicate negative high-amplitude, bright spot chimneys. **c** Seismic section parallel to median axis of channel complex intersecting edge of Pockmark Trail 1 showing sediment undulations (blue numbers) above upslope side of CC1; black dots indicate their base. Red arrows mark potential fluid migration pathways. **d** Location of sediment undulations and basal pockmarks on amplitude map of horizon 5.3 Ma. Blue numbers refer to pockmarks shown in (b) and (c). **e** Schematic 3D drawing of the internal structure of sediment undulations based on 360° observation in seismic data. Gas might have used vertically stacked erosional interfaces between undulations for migration to initiate

### Nested pockmarks (NPs)

Nested Pockmarks are characterised by vertically stacked, conical infill layers that do not extend into the far field (Fig. 5a, b), except the first layer (Figs. 5a, 7b). Each conical infill layer is constrained by that underneath, as the TWT maps at the top of the infill show a concentric pattern (Fig. 5c, d). Thus, the structure of NPs resembles a slightly tilted set of nested bowls.

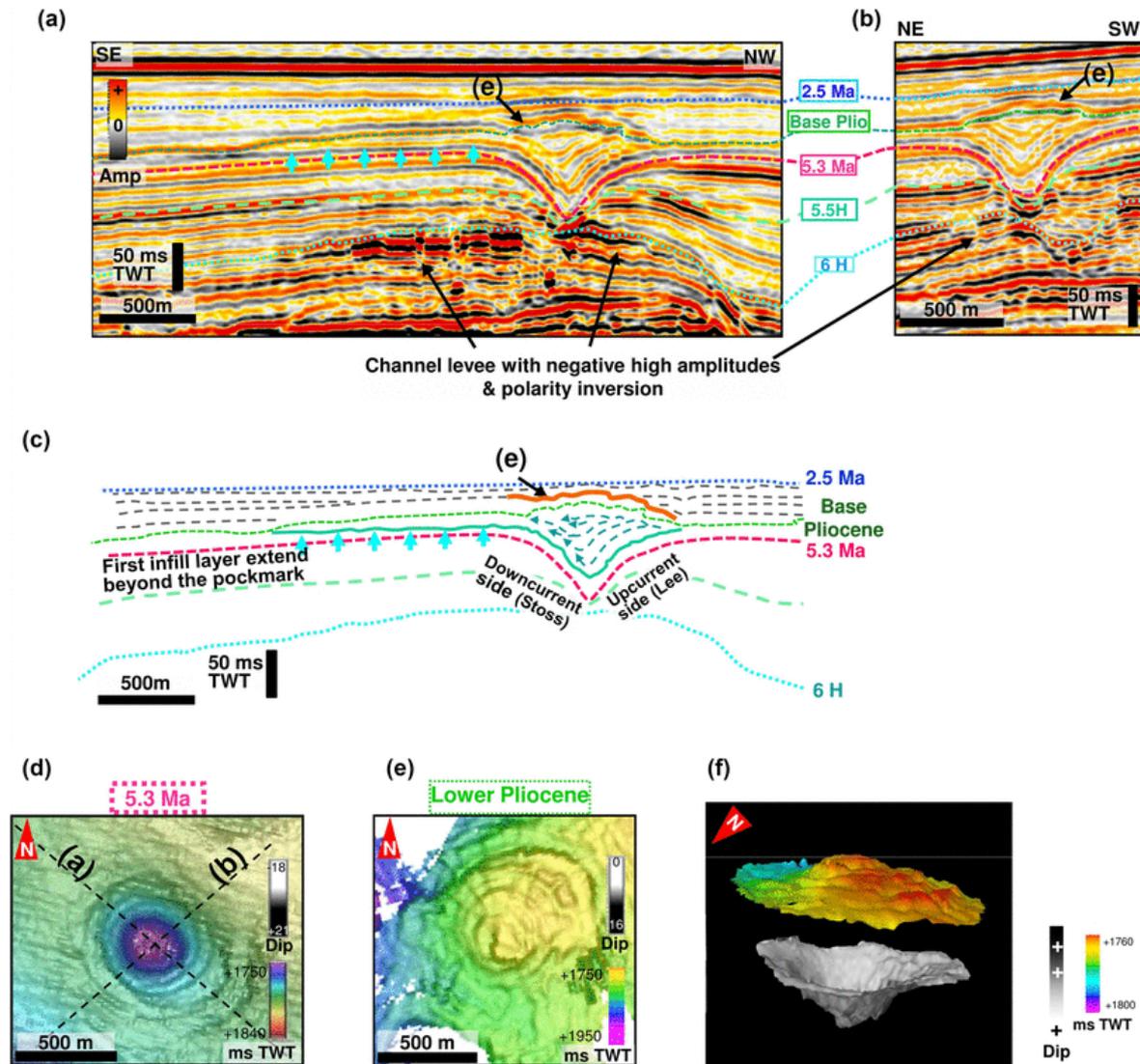


Fig. 5 Nested pockmarks (NPs). **a, b** section across **(a)** and along **(b)** pockmark axis. **c** Seismic interpretation of **(a)**, for geological interpretation see insert in Fig. 9. **d** TWT map of Basel Crater at 5.3 Ma. **e** TWT map and superimposed dip map of NPs infill top showing annulated structure and radial alignment of convex positive high-amplitude reflections. **f** 3D-view of NP crater (dip map) and its overlying annulated structure (TWT map)

Reflections inside the initial NP craters onlap onto the downcurrent sidewalls while on the upcurrent side they terminate at the margin (Fig. 5a). The infill layers of NPs show a slight migration of successive deepest centres of 40–160 m, with a migration direction toward the syncline slope, but parallel to the isobaths. NPs show only one single generation of erosional

crater. Craters at the base of NPs are rather elliptic and their long axis is parallel to the isobaths (Fig. 6a). The asymmetric infills of NPs are systematically aligned with the long axis of the initial craters (Fig. 6b). The crater diameter ranges from > 300 to 600 m, while depth varies from 90 to 150 ms TWT. Sediment accumulated on the gently inclined ( $5^{\circ}$ – $10^{\circ}$ ) lee side, while less deposition occurred on the steeper side ( $10^{\circ}$ – $15^{\circ}$ ) stoss side.

The top of NPs is marked by a dome-like high-positive reflection (Fig. 5a, b). In some cases, it appears to crosscut background horizons and shows a radial pattern (Fig. 5e, f). The overlying strata onlap onto these domes. Most of NPs are buried, but some NPs exhibit a dome partly outcropping on the modern seafloor (Fig. 11b in Appendix). Like the majority of APs, NPs are aligned along the channel complex underneath (Fig. 7).

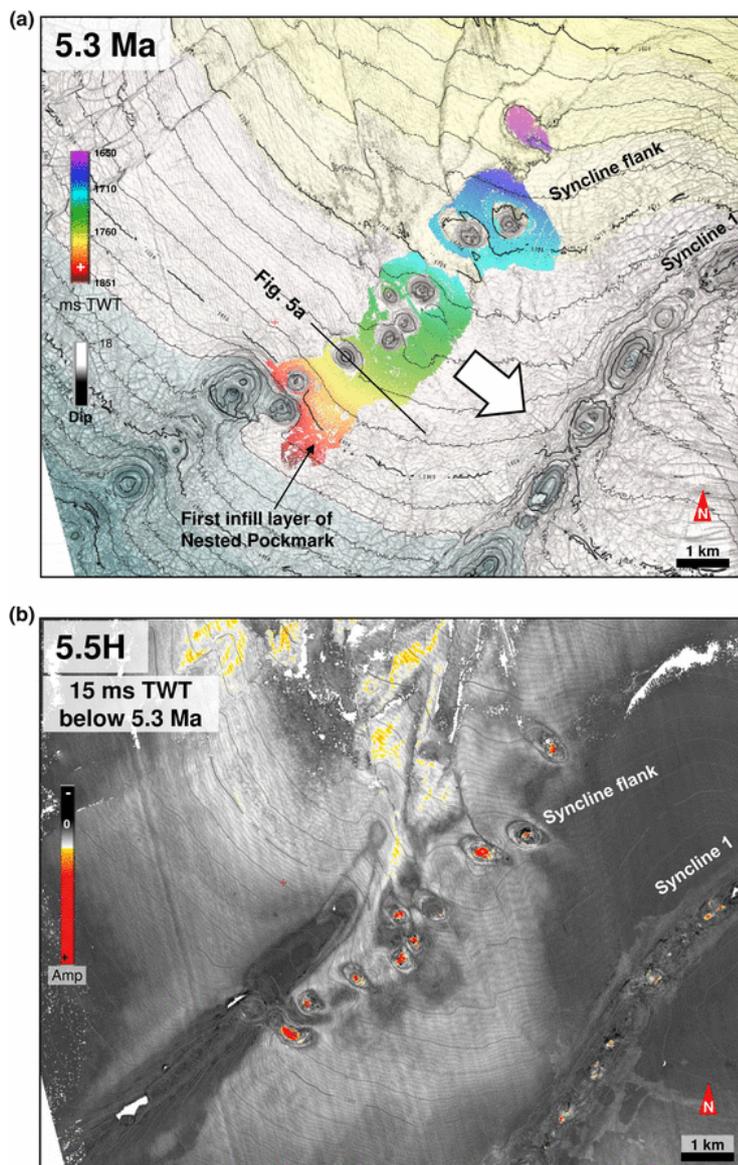


Fig. 6 Elongate shape of Nested Pockmark (NP) craters having longest axis parallel to isobaths of Syncline-1 flank. **a** superimposition of TWT and dip map of horizon 5.3 Ma with basal infill of NPs extending on Syncline-1 flank (for stratigraphic position see **b**). Infill is preferentially oriented towards Syncline-1. The white arrow indicates the migration direction of the successive deepest centres of NP infills. **b** Amplitude horizon 5.5 H with bathy-metric contours intersecting the base of NPs shows elongate geometry of their primary craters

## **Basal craters (BCs)**

These features represent the earliest pockmarks in horizon 5.3 Ma below the VSPs and APs (see highlighted depressions on Fig. 4a–c). Their diameter ranges from 300 to >1000 m and their internal depth from 50 to 100 ms TWT. They are often larger than the depressions in the subsequent stack. Some of the BC are (sub)circular, while others merge into elongate features (Fig. 4d).

BCs occur along the different part of channels. In the upslope side of CC1 (Fig. 4b, c) they particularly develop above the vertically stacked, erosional-interface of sediment undulations (Fig. 4e), and truncate the top surface of undulations (Fig. 4b, c). The stepwise aggrading structures of the undulations are particularly well-observed in sections parallel to the central axis of the pockmark trail (Fig. 4b, c). The high-amplitude infills of BCs show irregular thickness. They are parallel and onlap against the sidewalls of the undulations, but occasionally they are discontinuous (Fig. 4b–d).

## **Pockmark distribution**

The distribution of the different types of pockmarks in the study area is strongly related to the geological structures underneath, the regional slope, and the local relief. These parameters were evaluated for the 5.3 Ma time horizon, where pockmarks initiated. Since the study area was not affected by active salt diapirism after the end of Miocene (Philippe 2000; Ho 2013), the topographic measurements presented below are rather reliable.

APs and NPs exhibit a lateral shift of infill and occur on an inclined relief (Fig. 1a). APs are located on relative steep slopes: (1) on the hanging wall slope dipping at c.a.  $3^\circ$ , (2) on the slope in the SE corner of the study area dipping at c.  $2.5^\circ$ , (3) above concentric extensional faults of Syncline-3 (Fig. 1a), and (4) along the inclined part of WSW flank of Diapir-2. NPs are located on the flanks of Syncline-1 dipping at c.  $2^\circ$ . Pockmark without shifting infill like VSP occur only in nearly horizontal areas dipping  $< 1.5^\circ$ , above the centre of Syncline-1 and its SW rim (Figs. 1a, 2a). These three types of pockmarks are aligning along the courses of buried CC1 and CC2 and form two pockmark trails. Pockmark Trail 1 is composed upslope of VSPs and downslope of APs (Fig. 4a, b), and is located above the BC trail. Pockmark Trail 2 exhibits a sinuous course (Fig. 1). NPs are present only in the upslope part of Channel South (CS) in the hanging wall domain (Fig. 7a) while no pockmark occur along Channel North (CN; Fig. 7b). In the downslope side of CC2, APs were also observed (Fig. 7b).

## **Association with other gas-related seismic structures**

Several indications of fluid leakage other than pockmarks are observed along the turbidite channel complexes in the subsurface: Negative high-amplitude anomalies (NHAAs) and polarity reversals (Coffeen 1986; Sheriff 1978), bottom simulating reflections (BSR; Coffeen 1986) and seismic chimneys (Hustoft et al. 2007).

NHAAs occur especially along the crest of the levee of CC-2, underneath the NP trail, from where chimneys emanated upward (Fig. 14a in Appendix). At the downslope tip of Pockmarks Trail 1, local phase reversals of seismic reflections are present at the top of underlying CC-1 and c. 300 ms above, at the base of the Pliocene (Fig. 14b in Appendix). Along Pockmark Trail

1, chimneys emanate from the underlying channel complex or from the high-amplitude infill of BCs, which is capped by a BSR (Fig. 14c in Appendix). The chimneys often terminate in positive high-amplitude anomalies located within shallow depressions (< 5 ms TWT) (Ho et al. 2012a, b).

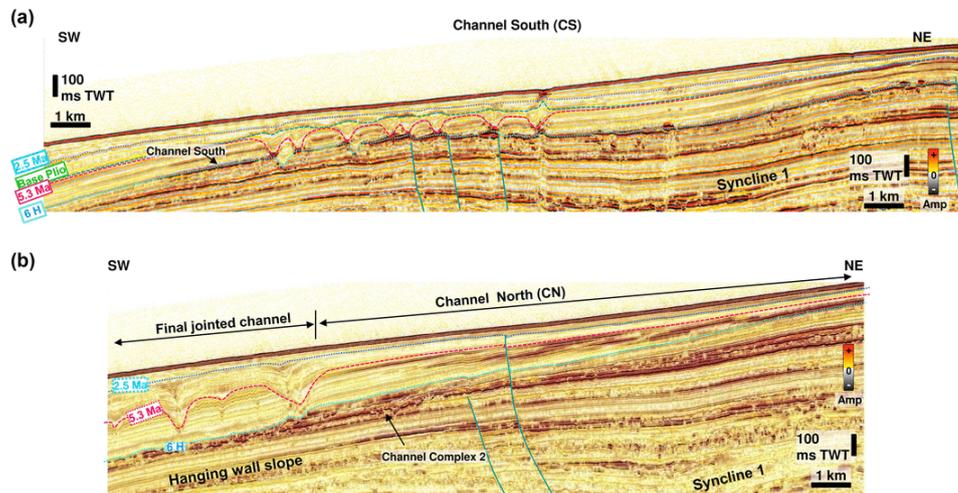


Fig. 7 Pockmark Trail 2 above Channel Complex 2 (CC2) composed of Nested Pockmarks (NPs) in the upslope side and Advancing Pockmarks (APs) in the downslope side. Channel Complex 2 forms while Channel North (CN) and Channel South (CS) join. **a** NPs occur above CS above tectonic faults within Anticline 1. **b** APs occur above CN

## INTERPRETATION AND DISCUSSION

### Evidence of hydrocarbons leakage from the channels

Phase reversals at the surface of CC1 and the levees of CC2 indicate gas accumulations in turbidite channel deposits (Fig. 14b in Appendix). The alignment of phase reversals with overlying NHAAS at the base of Pliocene interval, in which pockmarks occur, indicate that gas migrated from the buried channels into the (pockmarked) Pliocene interval. Similarly, “high-amplitude bright spot” chimneys are present along both channel complexes. They terminate upward in positive high-amplitude patches that are interpreted as gas-escape conduits terminating in methane-derived authigenic carbonates (MDAC) or gas hydrates (Fig. 14a, c in Appendix; Hustoft et al. 2007; Petersen et al. 2010). The latter also indicate upward gas migration as demonstrated by the modern counterparts in the offshore Congo Basin (e.g., Gay et al. 2006; Sahling et al. 2008; Cauquil and Adamy 2008; Feng et al. 2010; Thomas et al. 2011). The restriction of BSRs to the cover sediments along the upslope part of CC1 (Fig. 4b), suggests that methane was supplied from the channel deposits below in the recent past (at least a few 100 years; cf. Sultan et al. 2004).

Gas migration through the channel deposits is particularly supported by the occurrence of BCs that coincide with troughs of sediment undulations (Fig. 4c) and their high-amplitude infill reflections beneath the BSRs (Fig. 14c in Appendix). They are interpreted as gas-bearing infills capped by a gas hydrate layer (cf. Coffeen 1986; Sheriff 1978). The gas-bearing BCs occur above the tip of erosional interface of undulations in direct connection to the underlying channel

deposits, suggesting that gas in the underlying channel used the erosional-interface of sediment undulations for migration (Fig. 15 in Appendix; Ho 2013). This could result from a local increase in permeability along the eroded side where coarser and reworked sediments accumulate (Jopling 1965), or from preferential seal breaching where the thickness of undulations is thinnest.

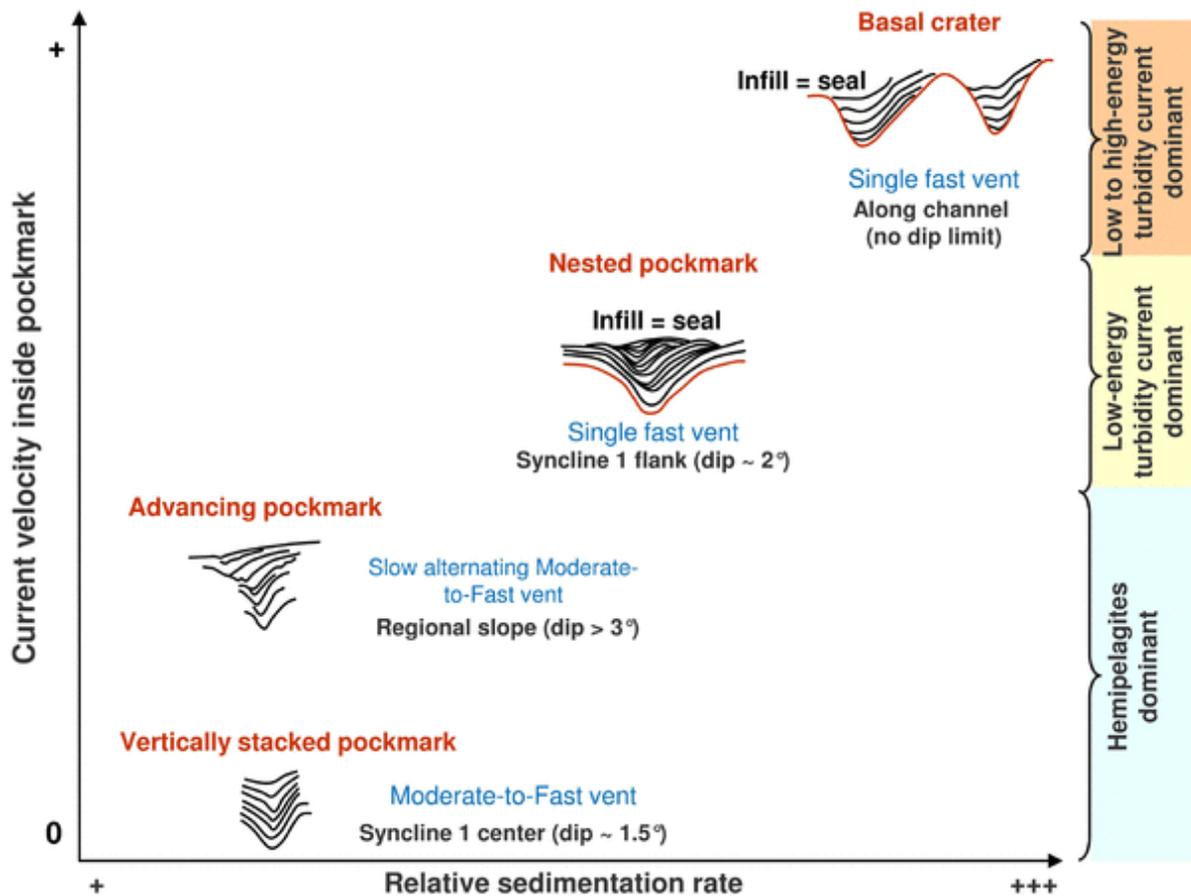


Fig. 8 Conceptual diagram showing interpretation of current velocity versus relative sedimentation rates inside pockmarks based on seismic facies analysis by Sangree et al. (1978) modified from Ho (2013). The pure aggradational infill within VPs indicates hemipelagic sedimentation under tranquil conditions (Sangree et al. 1978). The infill of APs is formed in the same setting, but repeatedly reworked by bottom current producing the lateral shifts. NPs are characterized by sigmoidal progradation affected by low-energy turbidite currents (Sangree et al. 1978), whereas BCs show onlapping infills with thickness variations and occasionally discontinuous infills; as deposited by low- and high-energy turbidite current (Sangree et al. 1978)

### Pockmark infills as indicator of bottom current directions

Pockmarks on the seafloor act as local sediment traps, therefore, the various geometries of their infills provide information about the sediment transport that in turn reflects direction of currents (Sangree et al. 1978; Mitchum et al. 1977; Sangree and Widmier 1978; Cattaneo et al. 2004). The infill characters of different pockmarks are compared and the interpretation is shown in Fig. 8.

The seismic reflection in the interval containing APs and VSPs is parallel and thus indicates a low-energy environment facilitating accumulation of hemipelagic particles. The reflections continue from the far field into the pockmarks. However, the infill of APs is asymmetric and shifted systematically downslope, and hence, implies another factor that affected the geometry of pockmark infills. The critical difference between APs and VSPs is their location, where VSPs developed on quasi-horizontal area (ca. 1.5°), while APs occur uniquely on slopes (ca. 3°). In addition, even NPs display that their infills shifted toward the syncline slope along the syncline flank (ca. 2.5°). All these observations indicate that slope inclination influenced the sediment deposition within pockmarks.

In contrast, the relatively thick infills of NPs and BCs show laterally varying stratal pattern and pinching out at the crater sidewalls (Fig. 2b) and thus, may indicate accelerated bottom currents or mass flows in the pockmark locations which increased deposition rates of infill (Fig. 8; Mitchum et al. 1977; Cattaneo et al. 2004). The differences in sediment accumulation rates at different pockmark sidewalls suggest that the depositional processes occurred in a regime modulated by currents on the seafloor and affected by topography.

Several types of sedimentary features document the role of gravity currents, besides the presence of channel complexes. Sediment undulations are restricted to the thalweg of CC1. They are characterised by low-angle (6°–20°) erosional interfaces separating the undulations (Fig. 4e). Their 3-D geometry (Fig. 4e) makes it clear that they are more akin to sediment waves (Migeon et al. 2001; Cattaneo et al. 2004) than fault-bound tilted blocks (Imbert and Ho 2012). Sediment waves are common features in turbidite channels (e.g. Nakajima et al. 1998; Migeon et al. 2001; Normark et al. 2002). The dipping direction of the sediment waves indicates downward flow (c.f. Migeon et al. 2001; Cattaneo et al. 2004). The sediment wave strata exhibit consistently erosion at the stoss side implying repeated current reworking. Further up, the high-reflective, flank-onlapping infill within BCs suggests deposition by (high-energy) turbidity currents (c.f. Mitchum et al. 1977). Similarly, APs with thick infill deposited occasionally around the lower upslope sidewall are interpreted as fined-grained turbidites (e.g. nepheloid layer deposits). They also suggest activity of downslope bottom current flowing along the thalweg of CC1.

The elliptical craters of NPs have their long axis parallel to the isobaths rather than to the regional slope (Fig. 6a), indicating that NPs were modified by contour currents that flowed along the flank of Syncline-1 (e.g. Hovland 1984; Josenhans et al. 1978; Bøe et al. 1998; Manley et al. 2004). This interpretation is supported by (1) the infill of NPs that shows a slight shift and is tilted towards the SE, while both shift and tilt are parallel to the isobaths of the syncline flanks (Fig. 6b), and (2) the first infill layer of NP that extends on the Syncline-1's flank toward the same NW–SE direction (Fig. 6b). This asymmetry of shape and fill as well as migration towards the SE point to the influence of contour currents that flowed in the same direction when NPs were forming. The current direction NW–SE is the same as today observed offshore Angola in 1000–2000 m water depth.

### **Pockmark formation and fill processes**

To decipher how asymmetric pockmark infills are produced, the flow pattern and behaviour of bottom currents crossing depressions needs to be analysed. In the domain of fluid mechanic, it

is well-documented that water currents undergo flow separation at the rim of depressions such as pockmarks and split into two branches of currents, (1) an upper main branch with high flow velocity that continues its original direction, and (2) a secondary branch with lower velocity that sinks into the depression (Taneda 1979; Sinha et al. 1982; Brothers et al. 2011). Circulation of the secondary current within depressions is well-studied in various scientific disciplines, such as aircraft, civil engineering, and hydraulics where it is known as ‘(lid-driven) cavity flow’ (e.g., Greenspan 1969; Migeon et al. 2000; Henderson 2001; Manley et al. 2004; Pey et al. 2014). Depending on the aspect ratio (height/length) of the basal pockmark crater, substratum angle, and Reynolds number (given by velocity, density, and viscosity of fluid as well as bottom roughness; Allen 1984) the secondary current can generate two different cavity flow patterns; (1) streamlines parallel to pockmark topography (bed-parallel streamlines) at relative low current velocity (cf. Fang et al. 1999; Zdanski et al. 2003), or (2) vortices initiating a vertical backward circulation within the depression at relatively high current velocities (Taneda 1979; Higdon 1985; Pozrikidis 1994; Brothers et al. 2011).

Previously, Ho et al. (2012b) suggested that only one type of cavity flow, i.e. vortex flow, can generate asymmetric pockmark sediment infill, but without direct evidence of the flow pattern. Since the two types of aforementioned cavity flow are indeed possible (cf. Manley et al. 2004), therefore, in the section below both bed-parallel streamlines and vortices scenarios are evaluated.

### **Nested pockmarks**

The curved geometry of NP infills can result from different flow patterns of the secondary current within the pockmark. Material transported by the secondary current was apparently deposited on the lee side of NPs, where the slope is gentler than at the stoss side (Fig. 5a). There are two possibilities for the two types of cavity flow:

*Case 1* (Fig. 9; left) At a comparatively moderate bottom current flow velocity, the secondary branch of the current sinks into the crater at the upcurrent side and flows parallel to the topography (Higdon 1985; Pozrikidis 1994; Fig. 9b). The divergence of the flow at the upcurrent side of the crater induces a reduction of the current velocity (principle of Bernoulli in fluid mechanics) and thus, facilitates deposition on the upcurrent lee side of the crater (e.g. Collinson and Thomson 1988; Fig. 9b). At the downcurrent stoss side of the crater, due to convergence flow accelerates and causes thinner and occasionally truncated deposits there (Fig. 9e). When currents wane, a hemipelagic drape may form (Fig. 9c, f). Such current intensity through time is typical of contour currents (e.g. Gross and Williams 1991).

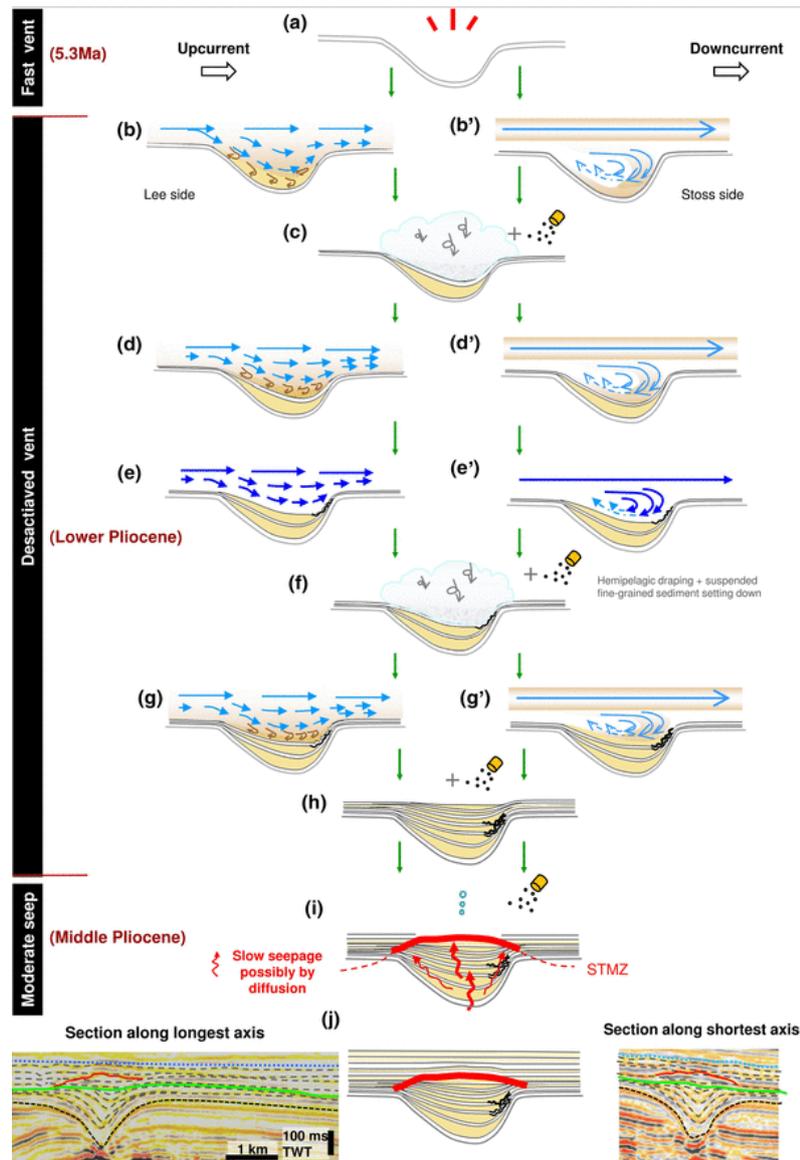


Fig. 9 Model for development of Nested Pockmarks (NPs). Blue arrows indicate currents. Brown arrows within pockmark indicate sediment deposition. After formation of the initial crater (a), sediment is deposited by secondary branch of bottom current (cavity flow) separated from main branch. Two flow patterns are possible (1) depression-parallel laminar streaming (b) and (2) turbulent vortex flow with backflow (b'). c During periods of reduced bottom current strength, fine-grained sediment may settle. d, d' represent repetition of stage (b) and (b'), forming a new layer. e, e' during periods of increased bottom current activity, laminar flow (e) or vortices (e') may sort or even rework sediment at the upcurrent stoss side as evidenced by truncation of reflections (see Fig. 6a). f Same stage as (c), decreasing bottom current strength. g, g' pockmark continuing to fill up to local base level. h NP is formed. i Pockmark becoming sealed by hemipelagic deposits, methane-derived authigenic carbonates with convex structure may crosscut top of infill and coeval hemipelagites (for detail see text). j Present-day stage. The final stage of conceptual model matches the two inserts of seismic profiles with geological interpretation (compare with observations in Fig. 5)

*Case 2* (Fig. 9; right) At comparatively high flow velocities, flow separation occurs along the downcurrent side of a depression and results in vortices (turbulent backward flow) (e.g. Allen 1984; Fig. 9b', d'). Shear stresses induced by friction between turbulent backward flow and the sidewall are higher on the stoss than on the lee side (Sinha et al. 1982; Haigermoser et al. 2007; Pey et al. 2012). The reduction in shear stress enhances deposition on the lee side, while erosion most likely affects the stoss side (cf. Allen 1984). Consequently, truncation at the stoss side can be caused by each type of cavity flow or a combination of both that may co-occur (Fig. 9e, e'; Manley et al. 2004). During pockmark infilling, they may alternate with time depending on current speed. However, in the absence of Pliocene oceanographic data, the flow pattern within the studied pockmarks remains speculative.

NPs are marked by high-reflectivity, dome-like features at the top of the infill that are overlapped by the sedimentary cover (Fig. 5a, b). The high-amplitude positive reflection is interpreted as methane-derived authigenic carbonates (MDAC, see above) precipitated within the sulfate–methane transition zone (SMTZ) (Fig. 9i, j; cf. Petersen et al. 2010; Plaza-Faverola et al. 2011; Ho et al. 2012a). The dome-like appearance very likely developed due to increased methane flux that pushed the SMTZ towards the seabed (Paull and Ussler 2008; Hovland et al. 1987, Fig. 3). The apparent overlapping of reflections onto the high -amplitude dome may result from the interference between parallel sedimentary strata and the MDAC dome that precipitated within the strata. Within the high-reflectivity domains the radial pattern observed in plane view is interpreted as fragmentation of the MDAC dome by differential compaction between the aggrading pockmark infill, the lithified MDAC, and the rather soft surrounding fine-grained deposits. The concentric pattern simply results from interference of successive positive and negative reflections of conical pockmark infills and the MDAC dome.

### **Advancing pockmarks**

APs are characterised by both polyphase crater rejuvenation and asymmetric slanted infill within each crater. The rejuvenated craters occur systematically above the downcurrent (stoss) sidewalls, which are overlapped by the terminations of downward dipping slanted infill. As a result, APs migrate downslope in the same direction as the underlying turbidite channels.

The asymmetric slanted infill is caused by disrupted infill reflections on the downcurrent pockmark sidewalls (Fig. 3a), which exhibit crescent-shaped voids in map view (Fig. 3c). These crescent areas are restricted to the downcurrent side of pockmarks and are aligned with the channel axis, suggesting sediment reworking or starvation caused by bottom currents flowing downslope. Since the infill reflections terminate very abruptly on the crater downcurrent sidewall, the interpretation of local erosion affecting originally continuous, isopachous hemipelagic sediment layers is favoured.

Fluid mechanic studies show that streamlines parallel to depressional topography can erode the rim of a depression on the downcurrent side above the sidewall; it is because at the downcurrent rim where the primary and secondary currents re-attach, the secondary current is accelerated when it is pulled out of the pockmark by the overflowing, high-velocity primary current (Taneda 1979; Sinha et al. 1982; Higdon 1985; Pozrikidis 1994; Haigermoser et al. 2007; Pey et al. 2012). In sedimentology studies, these streamline parallel currents (except turbidity currents) are suggested to be too slow for eroding sediment inside pockmarks (e.g. Manley et al. 2004). There is an assumption that parallel streamlines can prevent sedimentation on pockmark

sidewalls (Pau et al. 2014), but the assumption is based on interpretations of analogue models that actually show high velocity currents occur at the downstream pockmark “rim” instead of on the sidewall. In fact no study has demonstrated yet that erosion/starving occurs along the downcurrent pockmark sidewall down to the sidewall bottom as observed in Advancing Pockmarks.

It has been consistently demonstrate by fluid mechanics studies that vortices are generated by high-speed currents flowing down the downcurrent depression sidewalls, where currents undergo flow separation and where shear stress is the highest (cf. Sinha et al. 1982; Higdon 1985; Haigermoser et al. 2007; Brothers et al. 2011). Consequently, vortices are suggested to cause erosion on downcurrent pockmark sidewalls as evidenced by direct pockmark observations (Manley et al. 2004; Nowell and Jumars 1984; Yager et al. 1993; Abelson and Denny 1997).

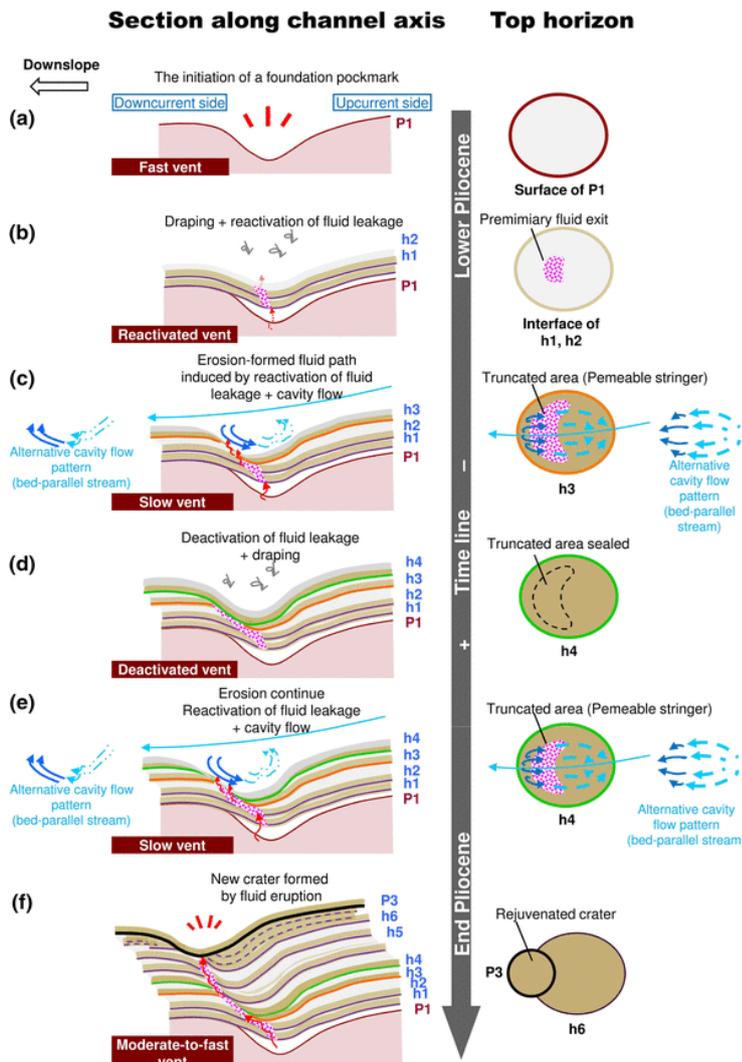


Fig. 10 Model for the development of Advancing Pockmarks (APs). Blue arrows indicate currents. Pink dotted elongate area indicate vertical stack of truncational area (disrupted infill reflection) that formed permeable fluid pathway. **a** Formation of Basal Crater or foundation pockmark formed. **b** First infill above Basal Crater (P1). **c** Fine-grained sediment at pockmarks' upcurrent stoss side re-suspended by cavity flow (bed-parallel stream flow or vortex flow) and seepage; crescent-shaped truncation of previous infill; during waning stage of current/seepage coarse sediment accumulates in stringers at downcurrent side (for details see text). **d** Deposition of hemipelagic material during times of reduced bottom-current strength. **e** Rejuvenation of seepage while venting site is displaced along the coarse stringer. **f** Further downslope shifting by renewed venting (crater) truncating downslope flank of previous infill. The above steps repeat several times depending on the longevity of APs

Bottom currents eroding pockmark sidewalls in combination with gas seepage have been suggested by Josenhans et al. (1978), Baraza and Ercilla (1996) and Manley et al. (2004), while

Maroga (2008) mentioned that downslope currents interfering with gas venting disfavour sedimentation on the downcurrent pockmark sidewall and induce downslope pockmark shifting. Josenhans et al. (1978) hypothesized that when unidirectional currents affect pockmarks experiencing fluid escape, erosion or non-deposition occurs from the venting point at the pockmark centre upward along the downcurrent side. In the case of APs, infill layers are well preserved at the pockmark centres, and thus, the hypothesis of Josenhans et al. (1978) is not applicable in this study.

Fluid seepage occurring on pockmark sidewalls and causing local reductions of sediments has been demonstrated by the analogue and geological models (De Vries et al. 2007; Hovland et al. 2010). The sediments that were being eroded or lifted by seepages on downcurrent sidewall would then be transported away by currents (Manley et al. 2004). As a result, crescent-shaped disrupted layers form at the downcurrent side of APs resulting from fluid expulsion on the sidewall in combination with cavity flow(s). The occurrence of fluid migration along the downcurrent sidewall is also indicated by the formation of rejuvenated craters systematically located above the (buried) slanted stack of eroded sidewalls (Fig. 3a). Detail scenarios for AP formation are proposed in the conceptual model below.

Starting from the post formation of BC which being buried, subsequent expulsions break through the seal of BC and create another crater before overlaying AP arrays formed; the AP formational steps are as follows:

1. Formation of the lowest crater of the AP array by gas expulsion from underlying channels (Fig. 10a).
2. Sedimentation. The first phase of infill occurs while hemipelagic deposits drape the depression before seepage reactivation (h1–2 in Figs. 3a, 10b), with occasionally fine turbidite layers deposited on upcurrent (lee) side. Thereafter renewed less intense fluid seepage may truncate the hemipelagic drapes (pink dotted zone in Fig. 10b), either through erosion (removal of sediment, discontinuity) or reduced sedimentation (thinning of the corresponding interval below seismic resolution). The next infill phase (h3) might have occurred during times of reduced bottom water current activity and fluid seepage (Fig. 10c).
3. Downcurrent sidewall erosion. During periods of considerably strong flow, bottom currents undergo flow separation when entering pockmarks. The resultant cavity flow comprises vortices or bed-parallel streams that reduce sedimentation on the downcurrent pockmark sidewall (Fig. 10c). Episodic fluid venting on the pockmark sidewall and cavity flow may act solely or simultaneously and cause resuspension or erosion of the downcurrent sidewall. Bottom current erosion on the downcurrent sidewall leads to lowering of lithostatic pressure and hence, promotes fluid escape. Each erosional phase induces the crescentic truncation area observed on horizon (e.g. Fig. 3c).
4. Development of permeable stringers at downcurrent side. Erosion by either cavity flows and/or seepages, on the downcurrent sidewall removed the fine particles and left a lag of coarser grains (Fig. 10c). The coarse sediment has a higher permeability and thus, can represent a later preferential fluid pathway at the pockmark downcurrent sidewall.
5. Downslope infill migration. Later sedimentation results in a draping on the previous conical infill, and filled the crescent-shaped area left by erosion (Fig. 10d). The draping layer is episodically eroded by seepages and bottom currents (Fig. 10e). The combination of repeated erosion and filling processes on the downcurrent sidewall leads to migration of pockmark infill. A fluid flow pathway is formed along the pockmark stoss sidewall by an inclined stack of crescent-erosional patterns.

6. Formation of a rejuvenated crater. A renewed phase of enhanced fluid expulsion occurs while fluid pressure increases in the underlying sediments. Overpressured fluids migrate upward via the permeable stringer within the downcurrent side and lead to the formation of a new pockmark crater above (Fig. 10f). The sedimentary architecture, thus, controls the site where a new eruptive crater forms. The rejuvenated crater shifts for the distance downward given by the length and position of the permeable stringer underneath. Repetition of these processes causes downslope migration of the craters (Fig. 10f).
7. Sealing. The whole pockmark system is buried by subsequent sedimentation once fluid flow has ceased.

## CONCLUSIONS

The architecture and lateral migration of pockmark infill reflect the interaction between fluid leakage, topography and currents. Fluid expulsion controls the initial pockmark topography, which in turn leads to perturbation of bottom-current flow pattern and affects sediment accumulation. Within pockmarks, bottom currents induce cavity flows that influences pockmark filling processes. Pockmarks with aggrading infill occur where seafloor is relatively flat, while pockmarks with migrating infill occur where seafloor is inclined. The slope influences gravity-driven bottom currents and affects the related sedimentary processes. Such currents and seepages induce localized sediment reworking and sorting in particular at the downstream stoss side of pockmarks where layers enriched in coarse material can form permeable pathways. Both factors impact directly the connectivity of permeable zones in different levels inside the pockmark system. Nucleation sites of subsequent leakage structures are thus pre-configured.

Two new types of pockmarks were found above buried channel fill deposits, “Advancing Pockmarks” (APs) and “Nested Pockmarks” (NPs).

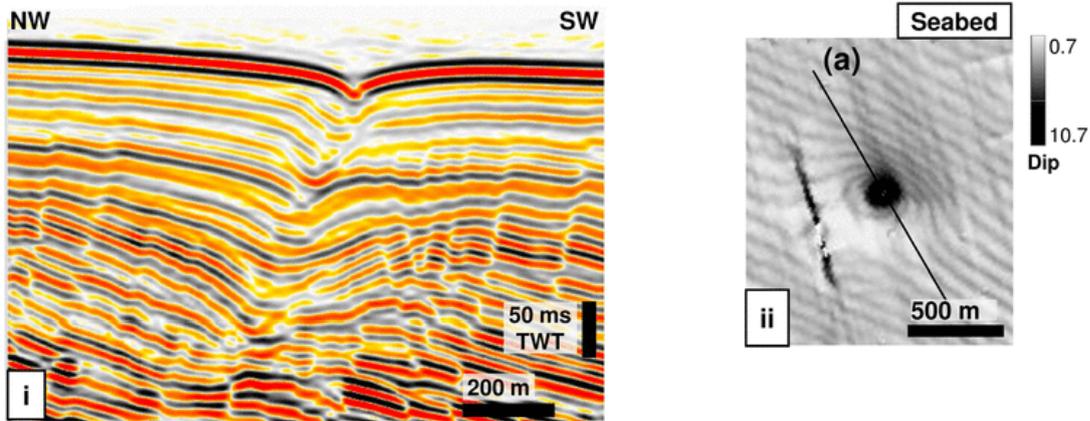
NPs occur on relatively gentle slopes (dip  $> 2^\circ$ , but  $< 3^\circ$ ). NPs represent a vertical stack of isolated, conical infill layers. Each generation of conical infill decreases in size upward to fit into the previous one. The deepest domain of these conical infills prograded slightly along the isobaths while contour currents were funnelled by local relief.

APs occur on steeper slope ( $> 3^\circ$ ). APs show asymmetric, inclined aggrading infill at the upcurrent side which onlaps on the downcurrent sidewall. APs record a downslope shift and recurrent rejuvenation of fluid venting that is expressed by a series of craters truncating the downcurrent margin of the underlying infill. Fluid venting and concomitant cavity flow induced by currents in channels cause erosion of pockmark infill at the downcurrent side. Furthermore at the downcurrent side current activity leads to enrichment of coarse sediment having enhanced permeability that in turn favours fluid migration. The coarse sediment at the downcurrent side constitutes a subvertical, permeable string and pre-configures the location of crater rejuvenation. The sedimentary architecture facilitates a downslope shift of renewed fluid expulsion and hence, generates pockmark systems that advance on the regional slope.

Three uncommon hydrocarbon migration pathways that determine the overall of geometrical development and internal organisation of studied pockmarks, were identified; (1) vertically stacked erosional interfaces shaping sediment waves at the stoss side above that Basal Craters formed; (2) the whole NPs which act as conduits as evidenced by the occurrence of authigenic carbonate bodies at their top; (3) cumulative truncations and associated coarse sediment stringers on the downcurrent sidewall of each AP rejuvenated crater.

## APPENDIX

### (a) Advancing Pockmark (AP)



### (b) Nested Pockmark (NP)

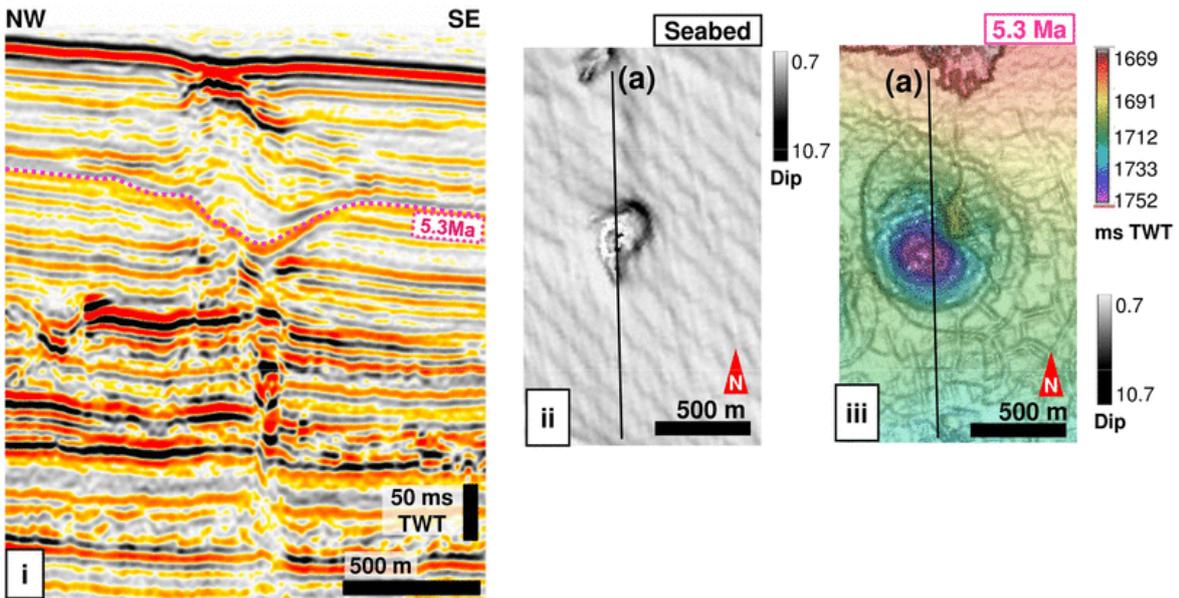


Fig. 11 The studied pockmarks outcrop on the modern seafloor. **A** Advancing pockmark (AP). (i) Cross-section of an AP [see (ii) for location]. (ii) Dip map of modern seafloor shows the topmost depressional topography of the AP, which suggests the recent activity of the AP. **B** Nested pockmark (NP). (i) Cross-section showing a NP with its top partly visible on the modern seafloor [see (ii) and (iii) for location]. (ii) Seabed dip map showing the top of NP constituting the floor of a modern pockmark and suggesting recent activities of the NP. (iii) Time horizon of 5.3 Ma superposed on its dip map showing the position of the NP's primary crater

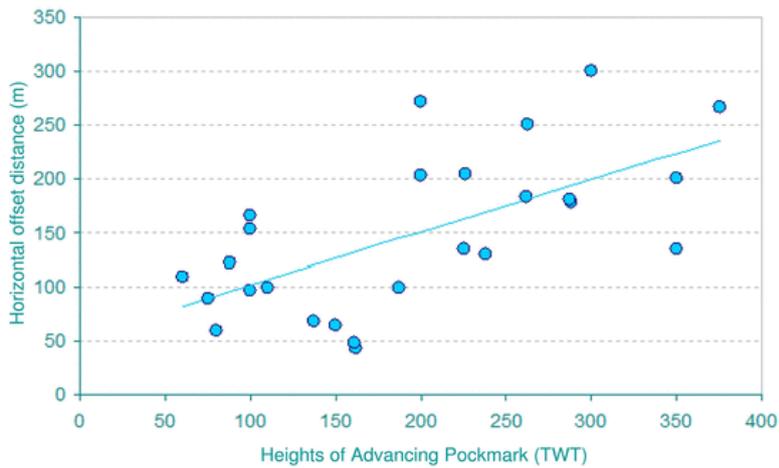


Fig. 12 Height versus horizontal distance between topmost and basal deepest centre of advancing pockmarks

**Detailed interpretation of an Advancing Pockmark**

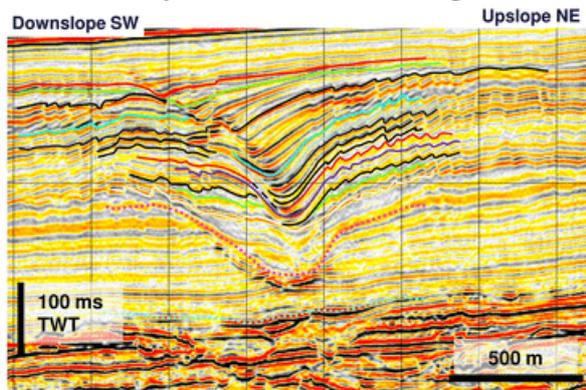
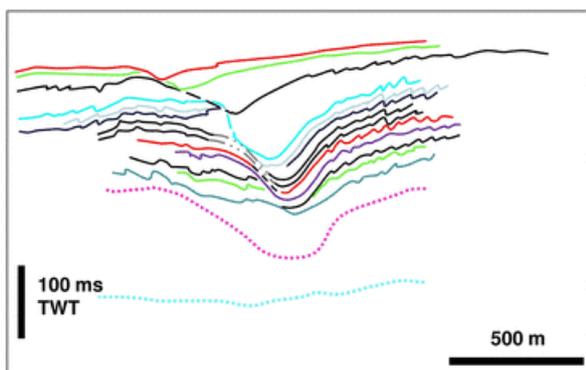
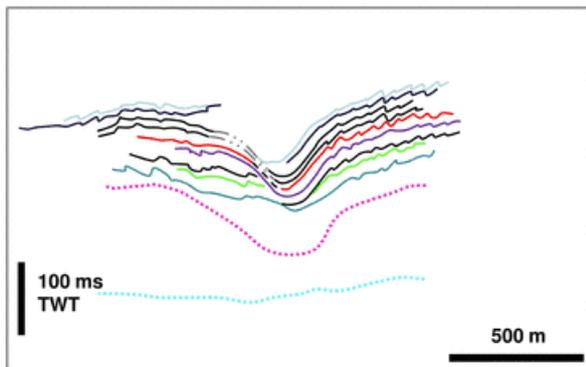


Fig. 13 Detailed seismic interpretation of an advancing pockmark (AP). (Top) Interpreted seismic section of an AP. Outline for middle portion of AP. Dotted line at stoss side represents initial volume of infill before removed by erosion. (Bottom) Outline of upper part and middle part of AP



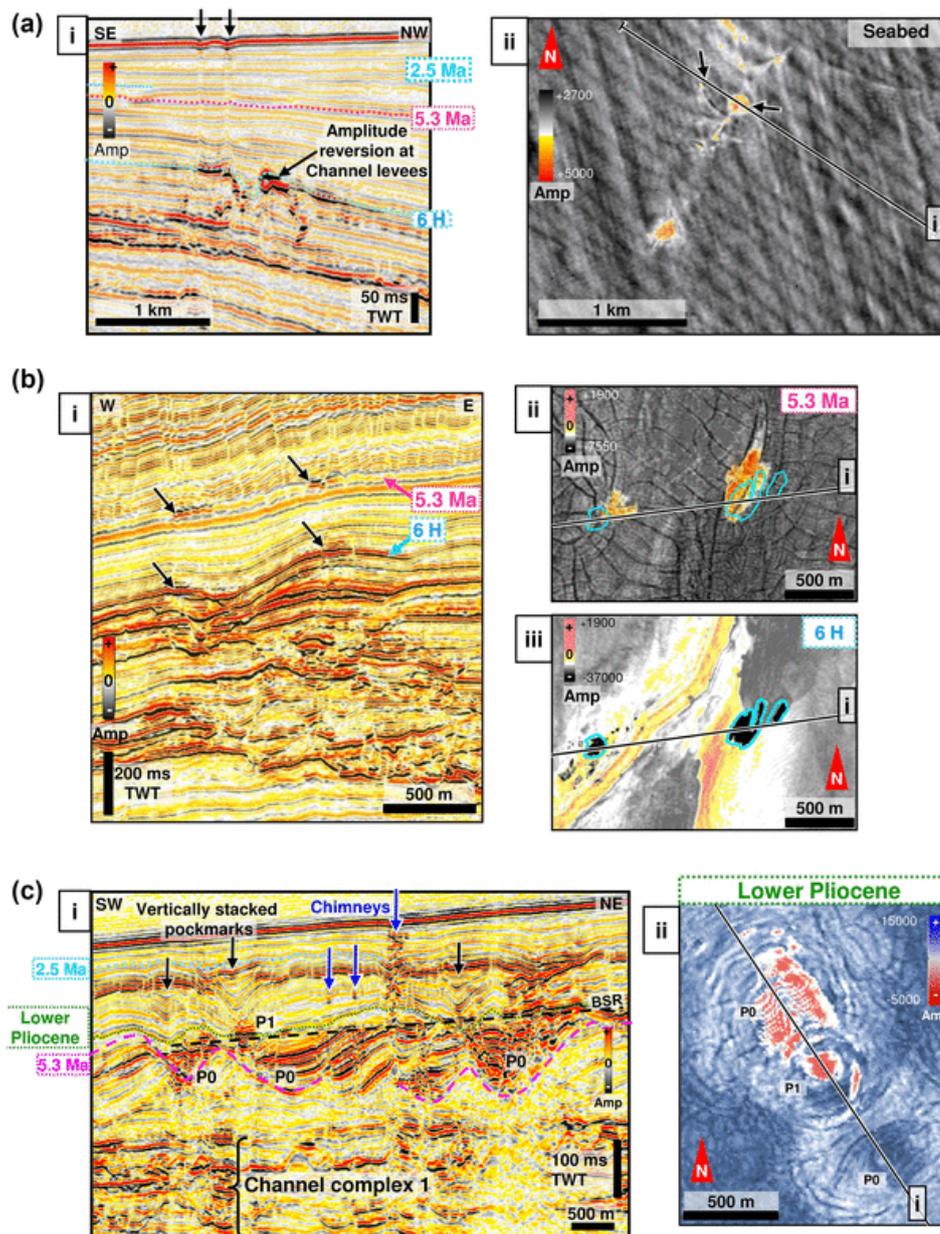


Fig. 14 Fluid venting structures in association with the pockmark trails and channel complexes. **a** Chimneys rooting within the levees of Channel Complex 2. (i) Two chimneys (black arrows) above levee terminating in depressions on modern seafloor, [see (ii)]. (ii) amplitude map of present-day seafloor with 2 chimneys terminating in shallow depressions and associated positive high-amplitude anomalies (black arrows). Positive high-amplitude anomalies are interpreted as methane-derived authigenic carbonates possibly in association with gas hydrate. **b** Negative high-amplitude anomalies (NHAAs; black arrows) at 5.3 Ma horizon above polarity inversion at top of Channel Complex 1. (i) Cross-section of downslope side of Channel Complex 1 showing NHAAs and polarity inversion above and at channel surface (horizon 6H). (ii) NHAAs showing elongate and round shapes on horizon 5.3 Ma amplitude map (orange domains) being superimposed with blue contours indicating location of polarity inversion below NHAAs. (iii) Polarity inversion showing elongate and round shape on amplitude horizon 6H (black domains). (c) Amplitude anomalies at upslope side of Channel Complex 1. (i) Seismic profile showing BSR that define upper boundary of NHAA infills within BCs and intersect bottom of VSPs above. Chimneys originate from channel complex or NHAA infills of BCs and penetrate BSR and VSPs above. (ii) Amplitude map of Lower Pliocene across base of VSPs (P1) and top of BCs (P0) showing planar geometry of NHAA infill inside pockmarks

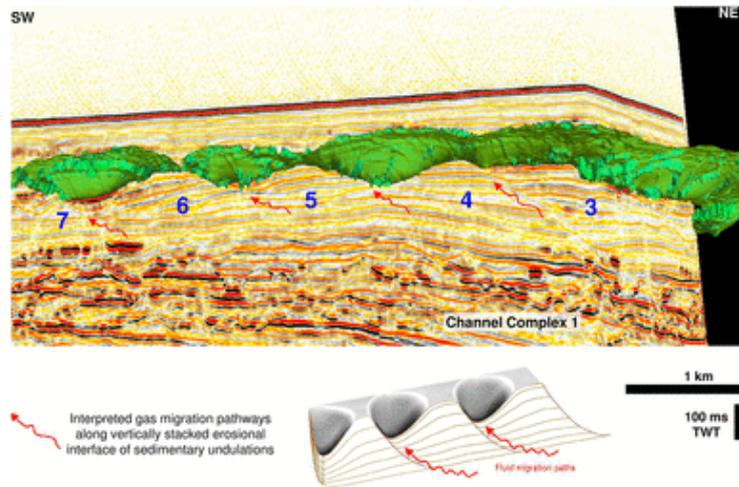


Fig. 15 The 3D view of a seismic section shows basal craters (BCs) in troughs of sediment undulations located in the upslope part of Channel Complex 1. BCs expressed by green colour 3D-horizon intersecting seismic record showing some sediment undulations (labelled corresponding to Fig. 5c). The 3D drawing shows the internal structure of the undulations and the interpreted gas migration pathways along the inclined stacked of erosional interfaces

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